


Dataset for the Solar Incident Radiation and Electricity Production BIPV/BAPV System on the Northern/Southern Façade in Dense Urban Areas

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Abstract: The prosperous implementation of Building Integrated Photovoltaics (BIPV), as well as Building Attached Photovoltaics (BAPV), needs an accurate and detailed assessment of the potential of solar irradiation and electricity production of various commercialised technologies in different orientations on the outer skins of the building. This article presents a dataset for the solar incident radiation and electricity production of PV systems in the north and south orientations in a dense urban area (in the northern hemisphere). The solar incident radiation and the electricity production of two back-to-back PV panels with a ten-centimetre gap for one year are monitored and logged as primary data sources. Using Microsoft Excel, both panels' efficiency is also presented as a secondary source of data. The implemented PV panels are composed of polycrystalline silicon cells with an efficiency of 16.9%. The results depicted that the actual efficiency of the south-facing panel (13–15%) is always closer to the standard efficiency of the panel compared to the actual efficiency of the north-facing panel (8–12%). Moreover, although the efficiency of the south-facing panel on sunny days of the year is almost constant, the efficiency of the north-facing panel decreases significantly in winter. This phenomenon might be linked to the spectral response of the polycrystalline silicon cells and different incident solar radiation spectrum on the panels. While the monitored data cover the radiation and system electricity production in various air conditions, the analysis is mainly conducted for sunny days, and more investigation is needed to analyse the system performance in other weather conditions (like cloudy and overcast skies). The presented database could be used to analyse the performance of polycrystalline silicon PV panels and their operational efficiency in a dense urban area and for different orientations.

Dataset: <https://doi.org/10.5281/zenodo.4804993>

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Keywords: solar radiation; reflected radiation; compact urban areas; PV power generation; building integrated photovoltaics (BIPV); building attached photovoltaics (BAPV)



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1. Summary

While electricity plays an essential role in the modern world, 13% of the world's population, equal to 940 million people, are deprived of electricity [1]. This fact can lead us toward the importance of renewable energy resources, especially solar energy, which can be harnessed everywhere globally.

Photovoltaic systems deployed in buildings are divided into two main types [2–8]: BAPV or Building Attached PV;

BAPV are added to the building without directly affecting the structure's function.

Roof-mounted PV systems in buildings are generally placed in this category.

BIPV or Building Integrated PV;

BIPV are photovoltaic modules which can be integrated into the building skin, such as the façade or roof, to generate electricity out of solar irradiation [9,10]. They are increasingly being incorporated into new buildings as a principal or ancillary source of electrical power [11,12]. However, existing buildings may be retrofitted with similar technology. The climate also plays a key role in the performance of such a system [13] and it can also be used in other industries, such as the ship manufacturing industry [14].

Researchers have recently sought to determine the feasibility of southern, eastern and western façades for BIPV and BAPV applications [15–17], while they have not treated northern façades in much detail. It seems there has been an assumption that the north façades (in the northern hemisphere) are unfeasible economically because the radiation there is low [11,18].

Therefore, the authors designed an experimental study to investigate the northern façade's potential and compare it with the southern façade. The aim was to collect solar incident radiation and PV electricity production data on the north façade and evaluate the south façade materials' effect as a reflector to the opposite north-facing façade of the neighbouring building.

2. Value of the Data and Data Specification

The value of the presented data in this paper can briefly be described as follows:

- The data depict the effect of dense urban areas on the solar incident radiation of the different orientations of building skins and BAPV/BIPV systems' efficiencies with different orientations on building skins in the northern hemisphere.
- The monitored data help to identify the suitable locations for BAPV/BIPV on building skins and assess the feasibility of using the BAPV/BIPV system as a building envelope material for the entire building skins.
- The dataset collected polycrystalline silicon-based BAPV/BIPV panels' performance, and it can be used to compare the results with other technologies, such as perovskite or organic solar cells.
- The reflected radiation in dense urban areas can boost the potential of untraditional façades in the northern hemisphere.
- Using different façades result in more homogenous electricity production. It also could lead to matching of demand and supply.

The specifications of the data are also presented in Table 1.

Table 1. Specifications table of the data.

Subject	Renewable Energy, Sustainability and the Environment
Specific subject area	BAPV/BIPV potential in urban areas Solar energy in compact urban blocks BAPV/BIPV efficiency in different orientations of building skin BAPV/BIPV panels' performance on north/south façades
Type of data	Table Image Figure
How data were acquired	Data are measured, monitored and logged by the equipment as follows: Two sets of SR30 sun[e] Pyranometer "ISO Secondary Standard"+ met[log] data logger Two sets of EVT300 microinverters with an EVB202 data logger
Data format	Raw time series data in csv format. The data are available with a sample resolution of a minute.
Parameters for data collection	Incident solar radiation and BIPV electricity production were collected at the site.
Description of data collection	Incident solar radiation data are logged with a minute sample resolution as raw data. PV electricity production and temperature data are logged with a sample resolution of three minutes as raw data. System efficiency is calculated, and the data are processed using Microsoft Excel as secondary data.
Data source location	Institution: University of Stavanger City/Town/Region: Stavanger Country: Norway Latitude and longitude for collected data: 58.9380454722466° N, 5.692057201993845° E
Data accessibility	With the article

3. Methods

3.1. Site

Figure 1 shows a picture of the site with all components and the location of the site. A 3D model of the site is also available as a supplement to this paper. The 3D model is a useful tool to investigate the boundary conditions (reflectance of ground surface/walls etc., the geometry of the complete building and the shading by neighbouring buildings) and the measurement results can therefore be used for the validation of simulations or for comparison with other measurements.

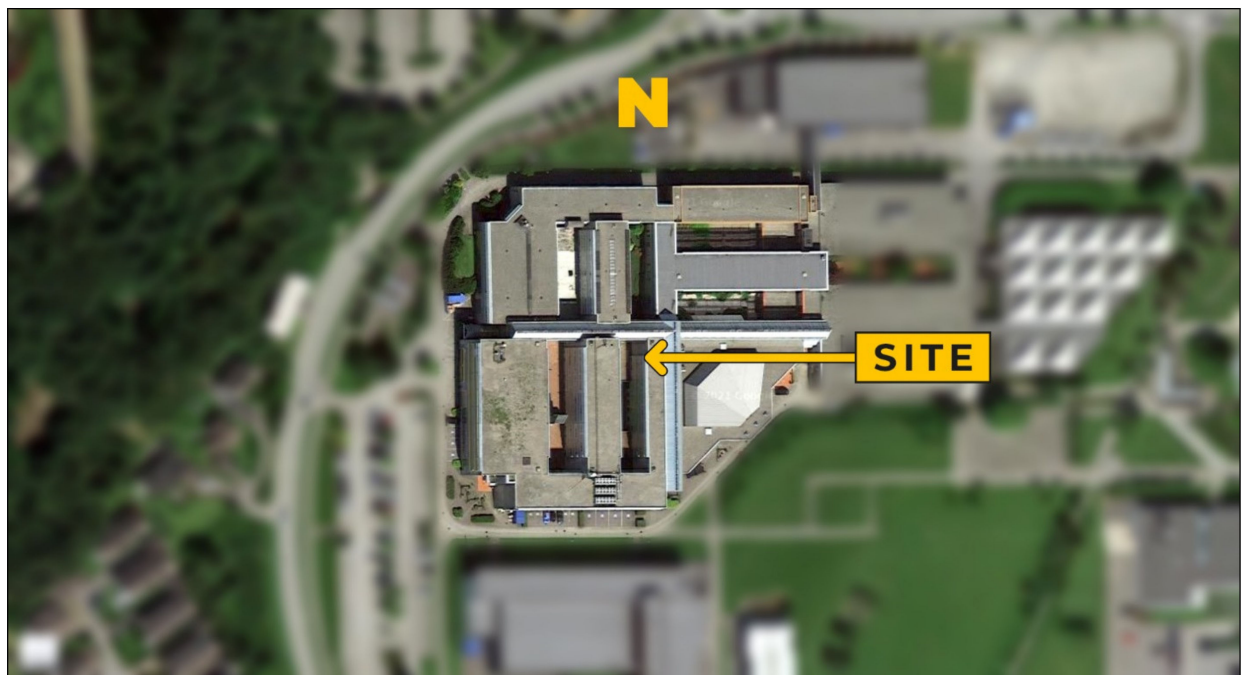
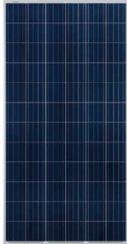







Figure 1. A picture of the site with components.

3.2. System Components

Table 2 indicates the components of the system and the implemented items. The datasheet and catalogue of the equipment as well as the 3D model of the site are available as Supplementary Materials, uploaded to Zenodo and is accessible by the following link: <https://doi.org/10.5281/zenodo.4804993>, accessed on 26 May 2021.

Table 2. List of system components.

Item	Schematic
TP660P Talesun 275 Wp panel Quantity: 2	
EVT300 Microinverters Quantity: 2	
EVB202 Data logger Quantity: 1	
SR30 Sun[e] Pyranometer Quantity: 2	
Met[log] data logger Quantity: 2	
Power[cube] 150W Quantity: 2	

3.3. System Implementation

The timeline of the system configuration is as follows.

In December 2019, the PV system and microinverters and electricity monitoring equipment were implemented in front of a glass façade, as shown in Figure 2. Therefore, the electricity production data are available from the first day of January 2020, as presented in the dataset.

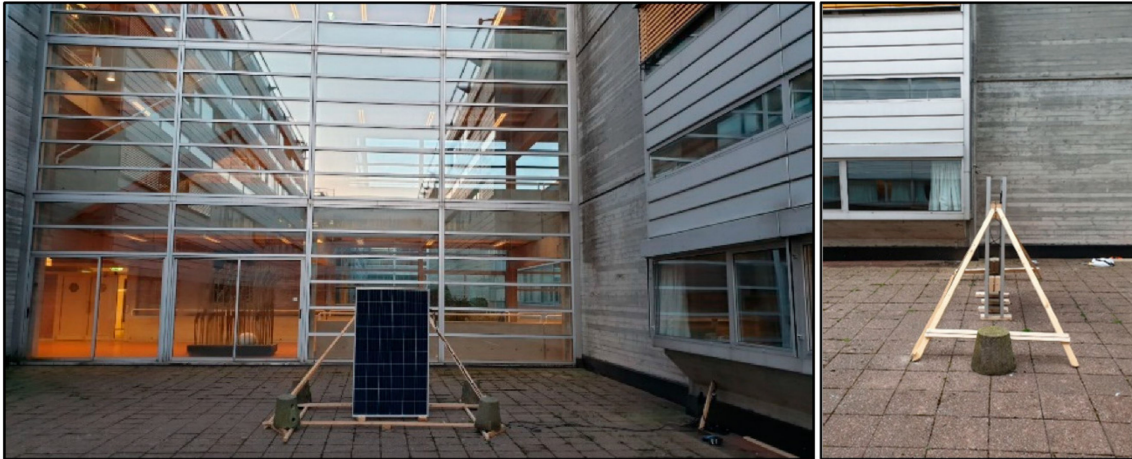


Figure 2. The implementation phase of PV panels in front of glass cladding.

On 1 May 2020, a 3×3 square meter white panel cladding implemented in front of the PV panel to monitor the effect of the reflected radiation of the white façade on the solar incident radiation and, consequently, the electricity production of the north-facing PV panel (Figure 3).



Figure 3. The panel cladding installation phase.

On the 26 June 2020, two sets of solar incident radiation measuring equipment and logging equipment were implemented to calculate the PV system operational efficiency. Figure 4 shows two sets of pyranometers after installation at the site.



Figure 4. Implementation of irradiation measuring equipment.

4. Data Description (Raw Data)

All the described data in this section are available as a supplement to this paper. The electricity production is presented based on produced power per panel. The incident solar radiation is presented based on solar irradiance (power) per square meter (and not per total area of the panel).

4.1. Electricity Production

The electricity production of the system is available in the dataset as raw data. EN2020 and ES2020 tabs represent the PV panel's electricity production in the north and south direction, respectively. Figure 5 illustrates each PV panel's electricity production during a sunny day of each month from February 2020 to November 2020. The presented data in this figure can also be found in the dataset. The associated data of each day is available in the tab entitled to the investigated date. The selected days of each month are chosen to illustrate the system's performance and irradiation on the system in different months of the year. When it comes to the ground reflection, it is worth mentioning that there was not any snowfall during the monitoring period. Therefore, the ground reflection was always from a grey cement floor.

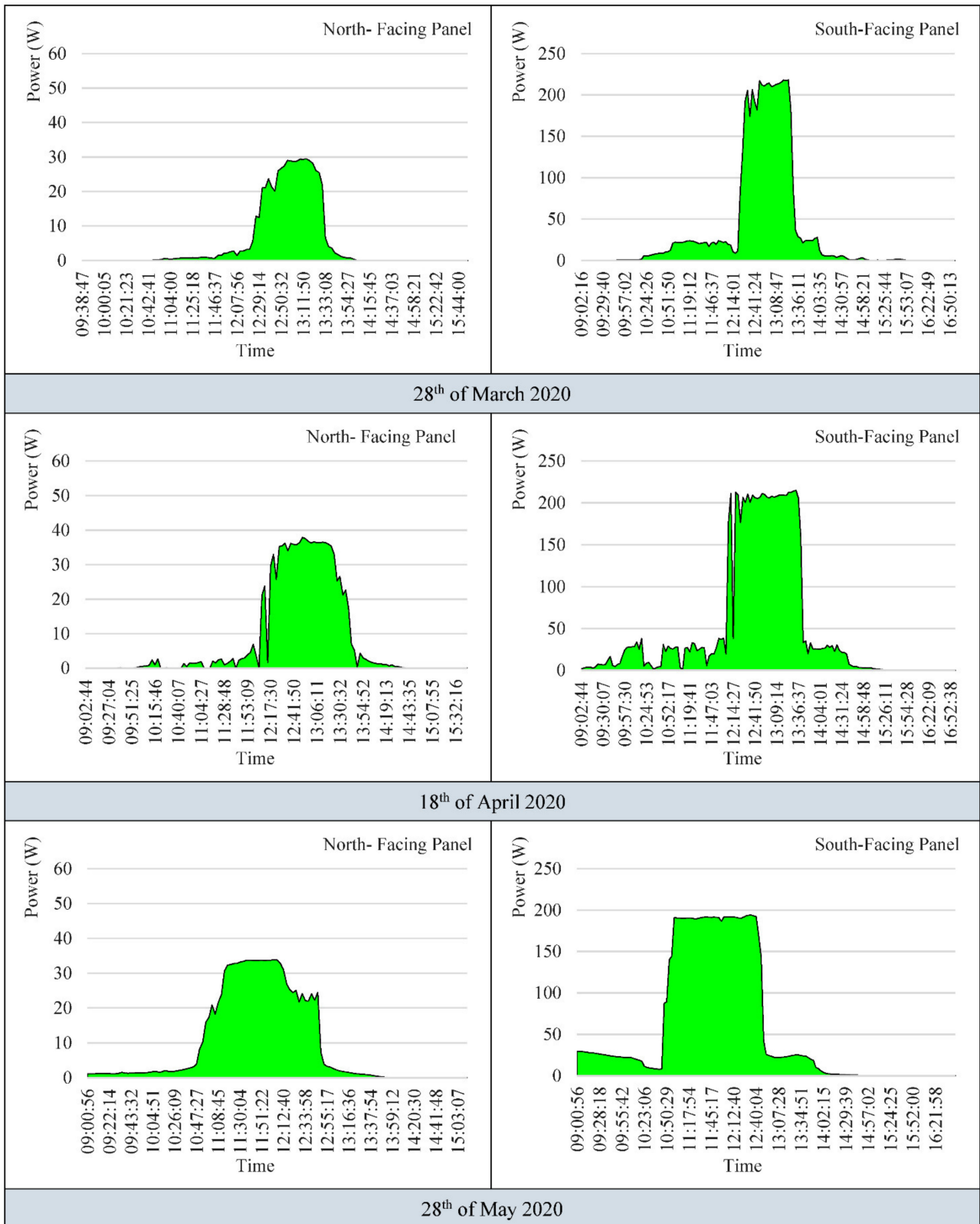


Figure 5. Cont.

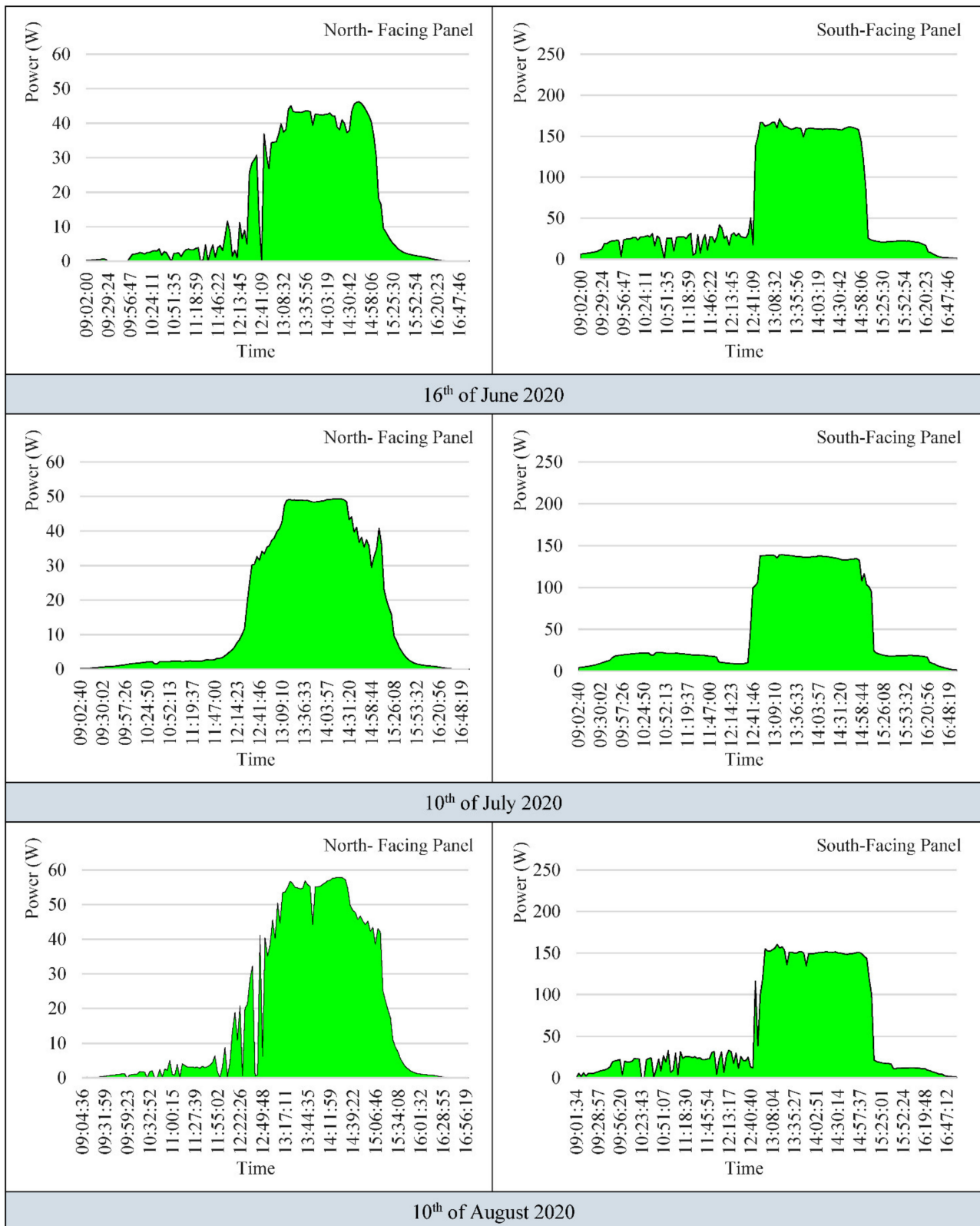


Figure 5. Cont.

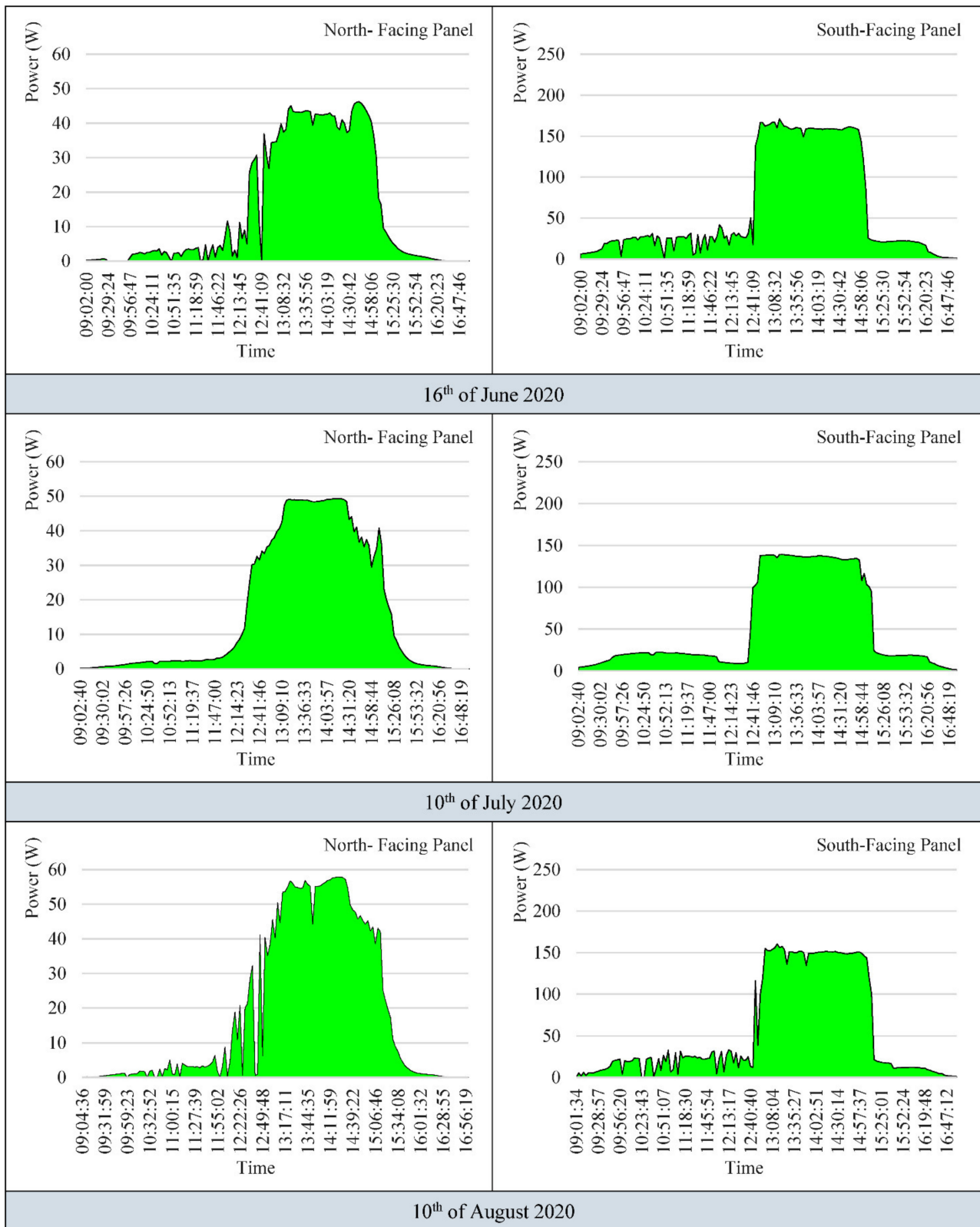


Figure 5. Cont.

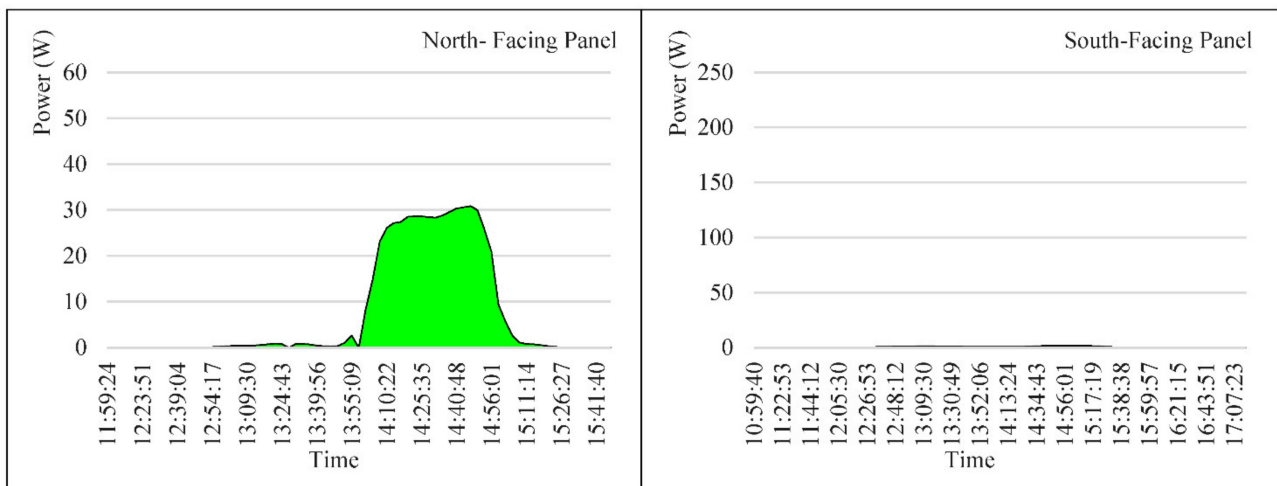


Figure 5. Electricity production of each PV panel on a sunny day of each month (February–November).

The geometry of the location, building and walls around the site resulted in cuts in irradiation and electricity production figures. That is why a 3D model is presented to comprehend the system performance and investigate the boundary conditions better.

As can be seen from the dataset, the total electricity production of the south-facing panel and the north-facing panel is equal to 51.78 and 10.51 kWh, respectively.

4.2. Solar Radiation

The solar incident radiation on the panels is available in the dataset as well as raw data. GN2020 and GS2020 tabs describe the solar incident radiation on the PV panel in the north and south direction, respectively. Figure 6 shows the solar incident radiation on the PV panels during a sunny day of each month from June 2020 to November 2020. The presented data in this figure can also be found in the dataset. The associated data of each day is available in the tab entitled to the investigated date.

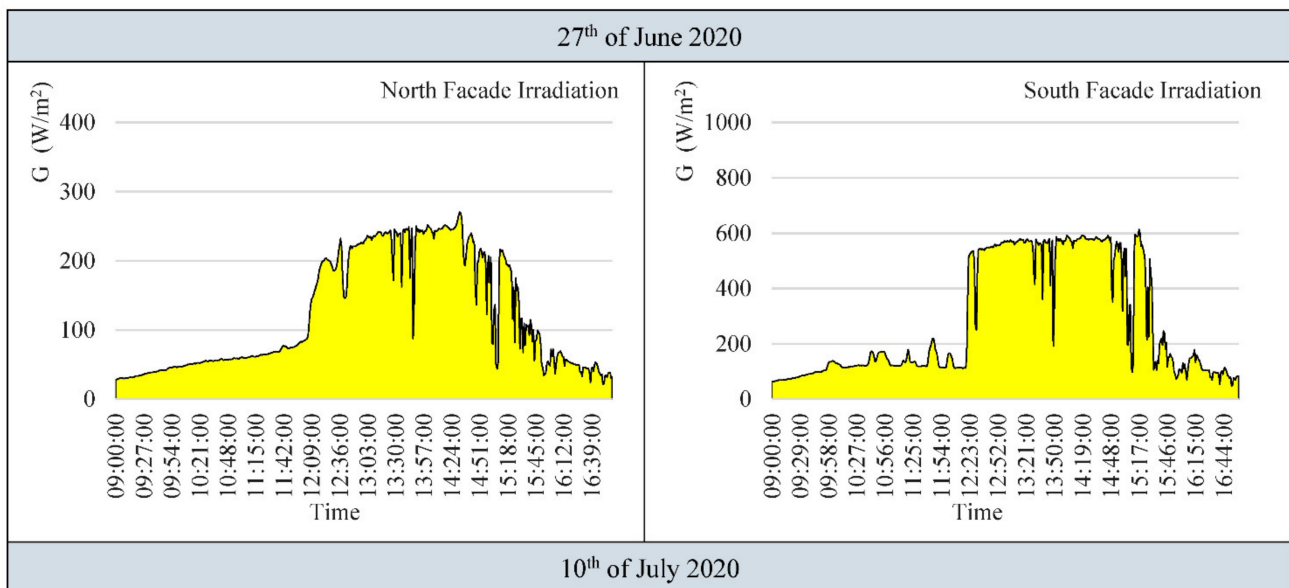


Figure 6. Cont.

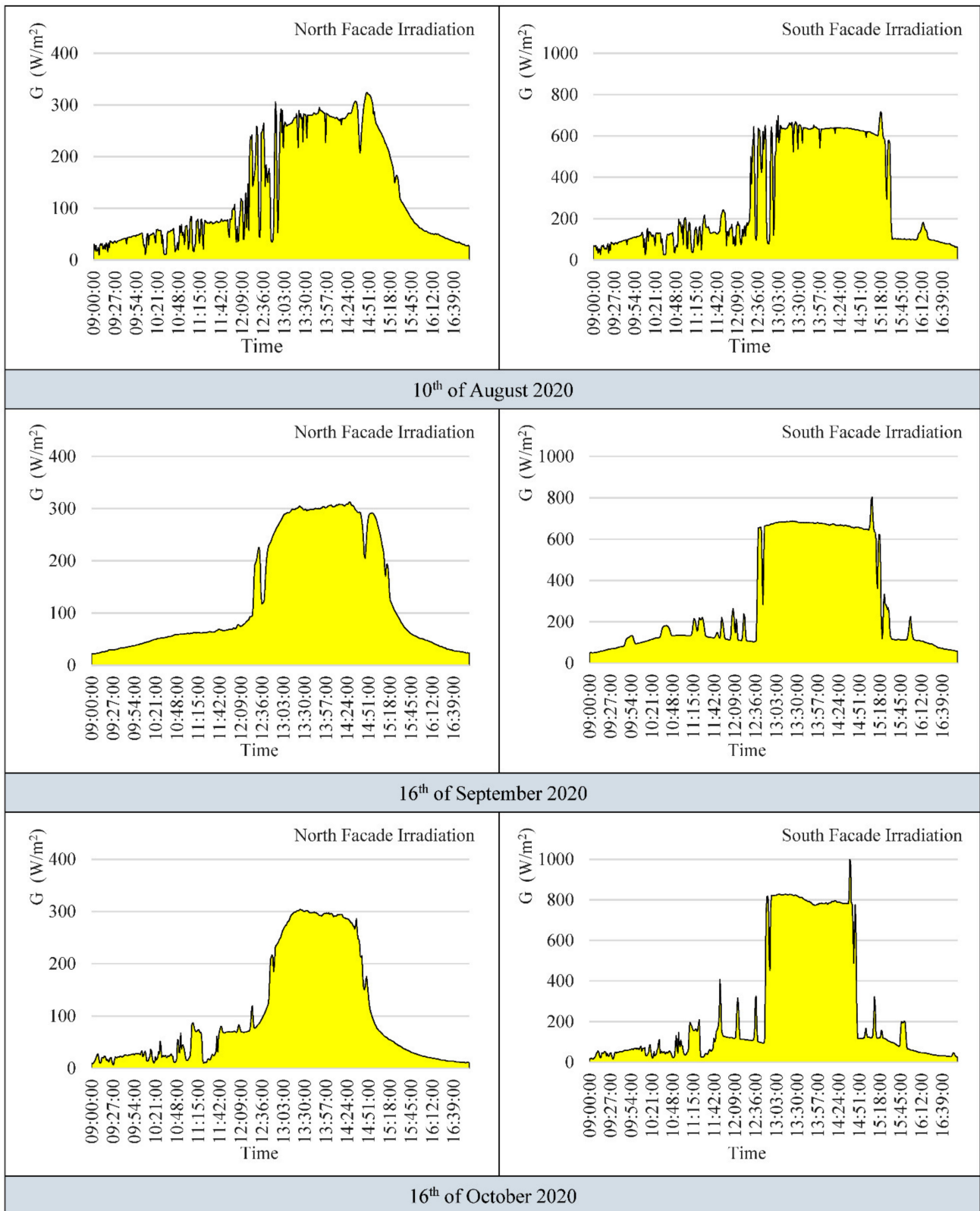


Figure 6. Cont.

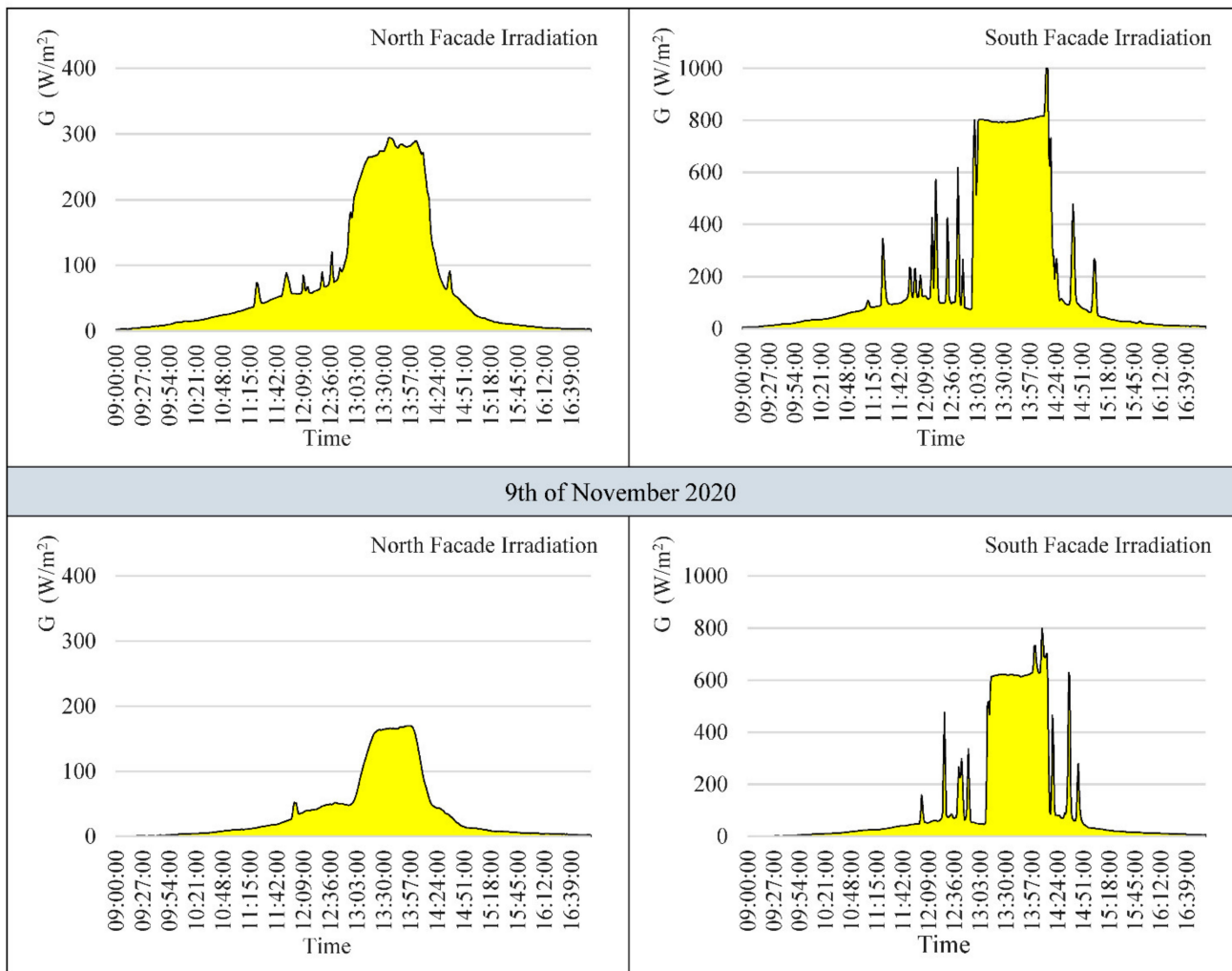


Figure 6. Solar incident radiation on each PV panel on a sunny day of each month (June–November).

As can be seen from Figures 5 and 6, on 9 November 2020, the generated power for the south-facing panel was zero even though solar incident radiation of over 600 W/m^2 was recorded. The reason lies behind the geometry of the site and surrounded objectives. The incident solar radiation hits the very upper part of the south-facing panel, where the pyranometer is installed (because of a very low solar altitude). Since there is no radiation on the remaining area of the south-facing panel (because of shading), the electricity production was zero.

On the other hand, since there was reflected radiation on the entire area of the north-facing panel, it produced electricity.

5. Discussion (Secondary Data)

Figure 7 illustrates the PV panels' average operational efficiency as a secondary source of data on discussed days and while there is no shading on the south-facing panel.

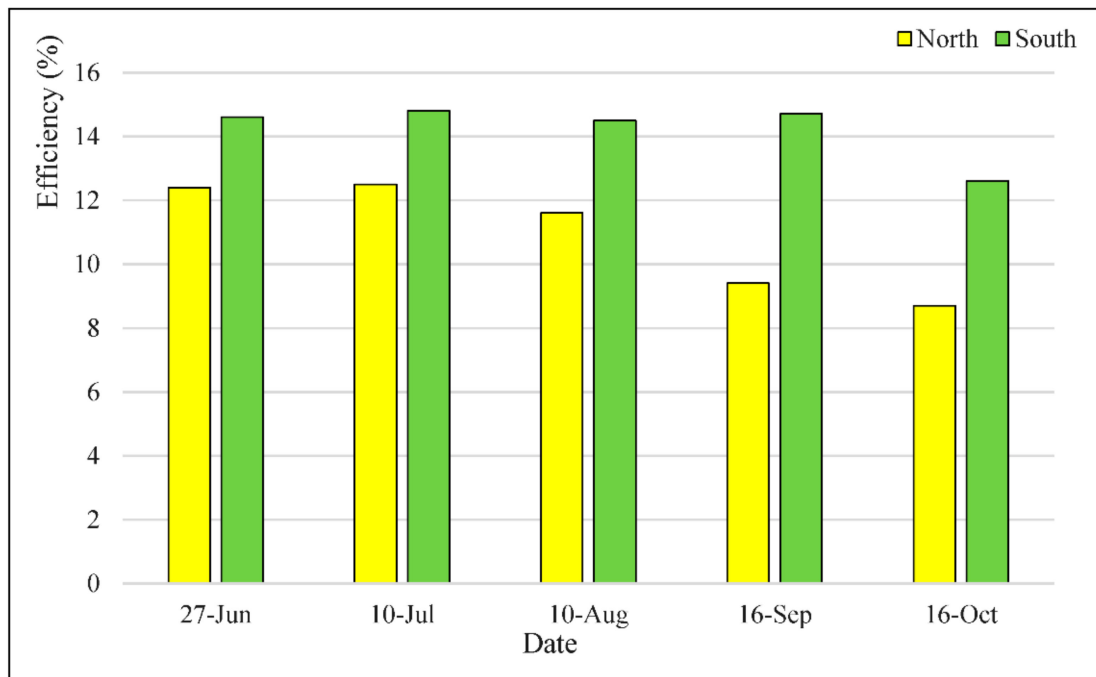


Figure 7. The average efficiency of the PV panels in a clear sky condition.

As can be seen from Figure 7, the efficiency of the north façade panel is always more than 2% less than the efficiency of the south façade panel on sunny days. The efficiency of the south-facing panel is between 13% to 15%. However, the efficiency of the north-facing panel is between 8% to 12% (on sunny days of the year). This gap becomes even more significant on cloudy days or overcast days.

The gap can be explained by the spectral response of the silicon-based PV cells to the incident solar radiation and the fact that the main radiation on the south-facing panel is direct radiation. In contrast, the main radiation on the north-facing panel is the reflected and diffuse radiation. That is why the south-facing panel’s efficiency is closer to the standard efficiency of the panel compared to the north-facing panel.

Figure 8 depicts the peak production of each month of panels.

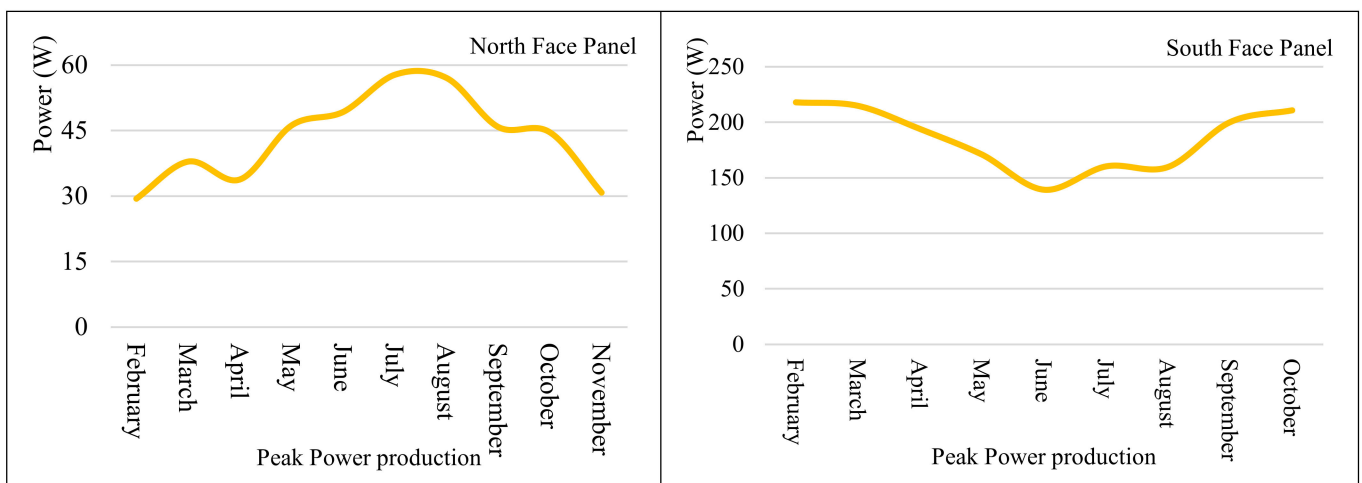


Figure 8. Recorded peak power production of each panel during the monitoring time.

The most interesting observation to emerge from the data comparison in Figure 8 is that the peak power production of the south-facing panel on sunny days in winter is more than its production on sunny days in summer, which is because of two reasons.

The first reason is the angle of solar radiation. In winter, the sun is more inclined towards the horizon and therefore, the solar altitude is smaller. Therefore, the incident radiation to a vertical south-facing panel is close to perpendicular, resulting in higher efficiency.

The second reason is the effect of temperature. The cold weather in winter contributes to a better performance of PV panels.

This also leads to a helpful match between electricity production and consumption in Scandinavian countries. Clear sky days in winter are generally the coldest days in these countries. Therefore, the energy consumption is high exactly when the PV system is producing at maximum power.

From the data in Figure 8, it is also apparent that the production of the north-facing panel follows the opposite trend of the south-facing panel, and its peak power production in summer is more than its peak power production in winter. The reason is the reflected radiation. In summer and because of higher solar altitude, the reflected radiation from the south façade on the north-facing panel is greater. However, in winter and because of the lower solar altitude and boundary condition of the site, the contribution of reflected radiation is less.

6. Conclusions

This project provided an important opportunity to advance the understanding of the performance of vertical BIPV/BAPV panels in urban areas of Scandinavian countries by presenting the performance of polycrystalline silicon PV panels in a dense urban area with the north- and south-facing orientations.

The results showed that the south-facing panel has its best performance in winter, while the north-facing panel presents its best performance in summer. Moreover, the efficiency of the south-facing panel is always more than the efficiency of the north-facing panel (at least 2%).

The findings observed in this study mirror those of our previous study [13] that have examined the effect of climate on the performance of different BIPV materials and technologies. Therefore, the data are a suitable source to compare this technology's performance with other emerging technologies, such as perovskite and organic solar cells as a building envelope material in cities, and investigate the impact of quality and quantity of solar radiation components on the performance and efficiency of PV panels with different orientations.

Finally, when it comes to the performance of PV systems in urban areas, more analytical work should be conducted to investigate it more in detail in various weather conditions, such as cloudy and overcast skies.

Supplementary Materials: All attached to this paper and described in the paper and available at: <https://www.mdpi.com/article/10.3390/data6060057/s1>.

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