

Article

# Research of the Influence of Marine Residual Fuel Composition on Sedimentation Due to Incompatibility

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**Abstract:** The article shows studies of the problem of active sediment formation during mixing of residual fuels, caused by the manifestation of incompatibility. To preserve the quality and reduce sediment formation during transshipment, storage, and transportation of marine residual fuels, a laboratory method for determining the compatibility and stability of fuels has been developed, which makes it possible to determine the quantitative characteristics of the sediment formation activity. According to the method developed, laboratory studies have been carried out to determine incompatible fuel components and the influence of composition on the sedimentation process. Tests were carried out to determine the quality indicators and the individual group composition of the fuel samples. Based on the results of the studies, the dependences of the influence of normal structure paraffins in the range from 55 to 70 wt. % and asphaltenes in the range from 0.5 to 3.5 wt. % in the fuel composition on the sedimentation activity due to incompatibility were obtained. To obtain a convenient tool that is applicable in practice, a nomogram has been developed on the basis of the dependences obtained experimentally. It was also determined that, after reaching the maximum values of sediment formation with a further increase in the content of n-paraffins, saturation is observed, and the value of the sediment content remains at the same level. Maximum total sediment values have been found to depend on asphaltene content and do not significantly exceed them within 10%. The results of the research presented in this article allow laboratory and calculation to determine the possibility of incompatibility and to preserve the quality of marine residual fuels.

**Keywords:** incompatibility; stability; total sediment; precipitation; marine residual fuels; mixing; storage; group composition



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## 1. Introduction

Today, when providing civil ships and vessels with fuel, there are certain difficulties associated with the quality characteristics of marine residual fuels, namely in connection with the tightening of requirements for the sulfur content due to the introduction by the International Maritime Organization of a new convention in MARPOL 73/78 Annex VI [1]. Since 1 January 2020, according to this convention, it is regulated that, throughout the world's oceans, the sulfur content in marine fuels should not exceed 0.5% of the mass. As a result, the permissible sulfur content in marine fuels has decreased 7 times, from 3.5% to 0.5% of the mass. Oil refineries in Russia are currently not able to fully provide a new type of fuel with sulfur up to 0.5%, as this requires a significant restructuring of the refining process and requires significant capital investments [2–4]. Therefore, in order to meet the demand for a new type of marine fuels, bunkering companies are actively carrying out operations to mix fuels to obtain the required quality indicators [5,6]. That is why there is a

sharp increase in the share of composite fuels for ship installations, which, in turn, increases the risks of active sedimentation, which is caused by the manifestation of incompatibility of fuels [7,8].

In this regard, during storage and transportation, especially marine, the problem of active sedimentation of residual and mixed fuels caused by loss of stability is relevant [9]. According to the international standard ISO 8217 for fuel quality, the content of the total sediment should not exceed 0.1% of the mass. Note that there are risks of incompatibility even when mixing the same brand of fuels due to differences in composition. The incompatibility of residual fuels is manifested due to the occurrence of strong intermolecular interactions, which are caused by a change in the structural group individual composition, as well as a change in the concentration ratio of high-molecular compounds of residual fuels [10,11]. All this contributes to the formation of associates of molecules, colloidal particles by volume of various shapes and structures [12,13].

There are several laboratory ways and methods to determine the compatibility and stability of residual fuels before actual mixing in tanks and storages: the spot method GOST 33365 and ASTM D 4740, determination of xylene and toluene equivalents in accordance with GOST 33288 and GOST 33296, patent RU 2305836 C1, patent RU 2444005 C1, and international application No. WO 2018185520 [14–17]. However, after their consideration and application, these methods and techniques have been found to have a high error rate and low precision, so that they have not been widely used in practice [18].

The first investigations of sediment formation due to loss of stability were carried out in order to study the compounding process of various types of heavy fuels. For the first time, in 1951, Martin used the term “incompatibility”, to describe the sharp increase in precipitation observed when mixing “pure” fuel with a low content of total sediment [19].

Holmes et al. and other research groups have studied the manifestation of incompatibility when mixing fuels. These authors have developed basic theoretical provisions but have not formulated clear recommendations to preserve the quality of fuels during mixing to address this problem [20–23].

Other research groups have carried out studies to determine the stability and compatibility of mixtures of marine fuels. The main results of these studies are the acquisition of theoretical information and the development of a three-phase diagram to determine the stability of the mixture of marine residual fuels (Figure 1).

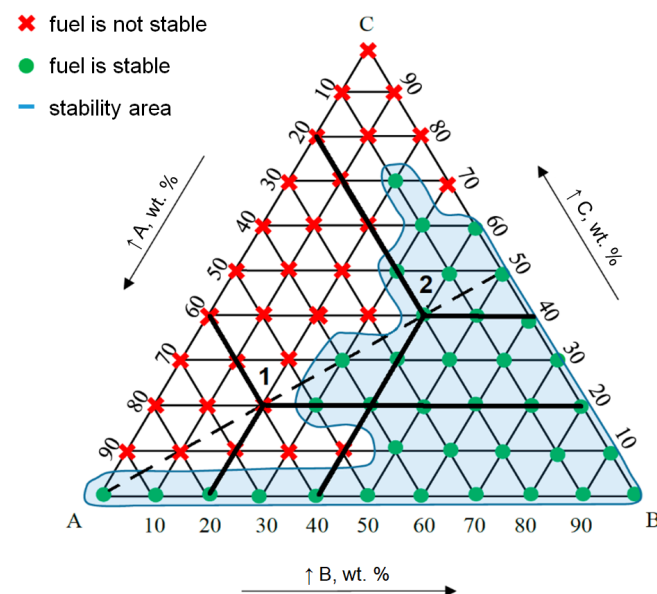


Figure 1. Three-phase stability diagram of marine residual fuel A–B–C [24–26].

The stability assessment method allows the establishment of areas of stability and the determination of the boundary content of each fuel component in a multicomponent

mixture, taking into account the use of incompatible components, where the remaining quality requirements for marine fuels are also taken into account, such as density, viscosity, sulfur content, etc.

The compatibility evaluation criteria in this method were adopted by the authors according to ISO 10307-2:2009, which regulates the determination of fuel incompatibility if the total sediment value is greater than 0.1. Less than this value, the fuel composition is compatible and stable. Therefore, when mixing fuels with a total sediment value greater than 0.1%, this method will not allow assessing the stability of fuels.

The study of this problem was carried out in the specially created company “Soluble Solutions”, which was directed by Wiehe [27,28]. Researchers have identified more than 100 incompatible oil components that are on the U.S. market. Unfortunately, due to commercial secrets, basic information (species, physicochemical properties, and qualitative characteristics) cannot be disclosed, and information is not publicly available.

However, exact dependences of the mutual influence of hydrocarbon composition on sedimentation due to the manifestation of incompatibility have not been obtained.

Analysis of existing research and patent documents showed that extensive laboratory studies were carried out to study the process of sedimentation. Most of the research focuses on sedimentation in oil [29]. It is also worth noting that precise, reliable, and practically applicable methods for predicting the potential incompatibility of mixtures that allow assessing the activity of sedimentation have not yet been developed. There is no dependency between the mutual influence of hydrocarbon composition on sediment formation, and many researchers limited themselves to only general recommendations for maintaining quality.

## 2. Materials and Methods

In the present work, the marine residual fuels of the KMS, TSU-80, TSU-380. and M-100 brands (according to the classification ISO 8217, corresponding to the brands RMD-80—sample No.1, RMD-80—sample No.2, RMG-380—sample No.3, and RMK 700—sample No.4) were used as research objects, which are shown in Figure 2. The samples were taken according to GOST 2517 from storage and railway tanks. The choice of the marine residual fuels presented is based on the different group composition, which allows the required fuel composition to be obtained when mixing to determine the influence of each group of residual fuels composition on the compatibility and stability of the fuel system. Isostructured paraffins predominate in the TSU-80 fuel and normal paraffins in the KMS fuel. The TSU-380 and M-100 fuel brands contain heavier components, including asphaltenes and resins. By combining the composition, it is possible to determine the influence of each component on the stability of the fuel system.

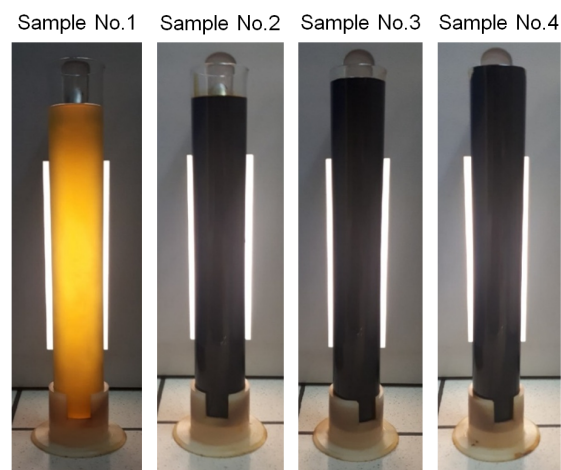


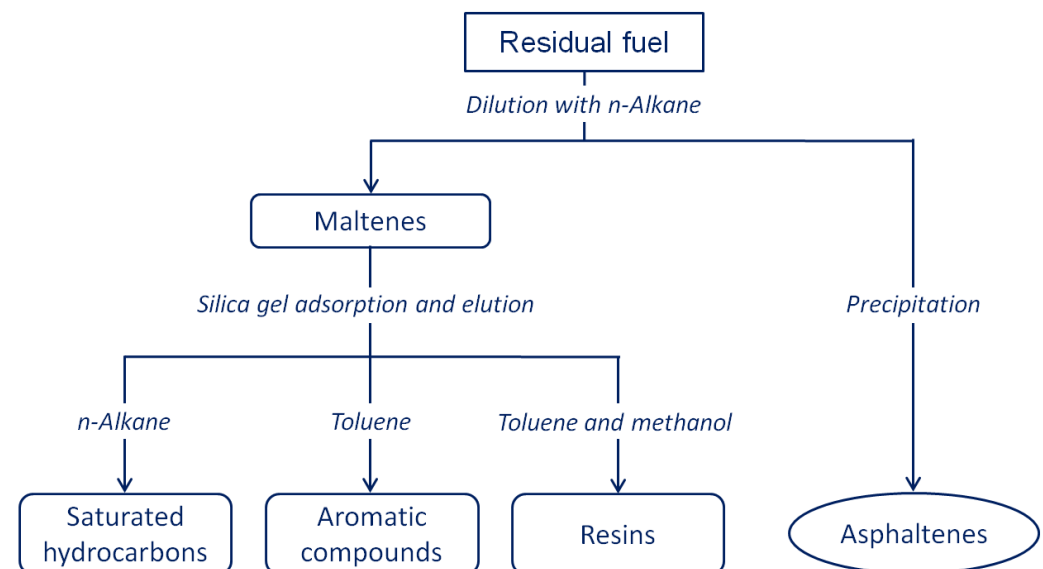
Figure 2. Samples of marine residual fuels.

Modern techniques and the corresponding laboratory equipment base of Scientific Center “Issues of Processing Mineral and Technogenic Resources” of Saint Petersburg Mining University were used to determine the main indicators of the quality of marine fuels, namely density, kinematic viscosity, PMCC flashpoint, sulfur and water content, pourpoint, total sediments accelerated (TSA), and total sediments potential (TSP) values.

In the work, for ease of labeling and conducting research, the components are distributed by numbers:

- Sample No.1—Compound oils grade A type 1 (KMC);
- Sample No.2—Fuel for TSU-80 marine installations (RMD-80);
- Sample No.3—Fuel for TSU-380 marine installations (RMG-380);
- Sample No.4—Residual oil fuel M-100, low ash (RK-700).

The group hydrocarbon composition of the samples was analyzed using actual methods, namely the SARA analysis, which is based on the separation of the petroleum products studied into saturated hydrocarbons, aromatic compounds, resins, and asphaltenes, according to their polarity and solubility (Figure 3).



**Figure 3.** Residual fuel dilution scheme to determine the group composition of fuels.

Analysis of the group hydrocarbon composition of fuels was carried out on the laboratory gas chromatograph “Gradient-M” with a heat conductivity detector by liquid adsorption chromatography on glass columns with a height of 30 cm and a diameter of 1.2–1.4 mm [30,31].

According to the presented method, n-heptane was added for the separation of asphaltenes in a ratio of 1:40 by mass. The remaining maltenes are further separated by passing through a chromatographic column with adsorbent. The adsorbent was a modified silica gel of the ASC brand, which is precalcined for 4 h at 150 °C. A complex mixture of solvents with gradient-displacement mode of supply was used as eluates. This method allows testing of samples for paraffin-naphthenic, aromatic hydrocarbons, resins, and asphaltenes [32,33].

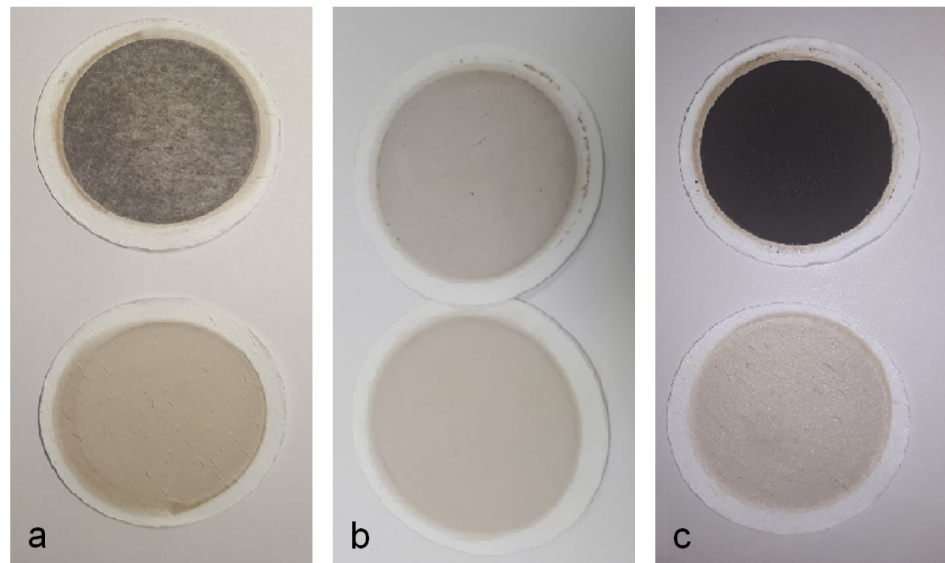
Due to the newly developed method for determining fuel compatibility and stability, it became possible to determine the quantitative characteristics of sedimentation [34]. The essence of the method is as follows: initially, the contents of the total sediment of each component of the mixture are determined; further, the components are mixed in the required proportions, after which the value of the total sediment of the fuel mixture is determined, on the basis of which the compatibility index (CI) is calculated [35,36].

The CI of a fuel mixture is defined as the sum of the average total sediment of the fuel mixture components ( $S_{av}$ ) and the convergence value ( $r$ ). Calculation formula (1) is presented below [35]:

$$CI = S_{av} + r. \quad (1)$$

If the actual TSP values of the  $S_{av}$  mixture are greater than CI, then the fuel mixture is incompatible; if  $S_{av}$  is less than CI, then the fuel mixture is compatible and stable during long-term storage.

For example, consider the results of laboratory tests carried out according to the method developed. Samples No.1 and 3 are mixed in a 1:1 ratio. The result is a manifestation of fuel incompatibility, which contributes to a sharp increase in total sediment, the TSP value = 0.17 wt. %, where TSP is the total sediment after aging a sample of residual fuel for 24 h at 100 °C under prescribed conditions (Figure 4).



**Figure 4.** Filters after filtration and determination of total sediment content: (a)—sample No.1; (b)—sample No.2; (c)—mixture of samples No.1 and No.2.

Figure 4 shows as an example filter after thermostating and filtration of 10 g of fuel components (Figure 4a,b) and fuel mixture (Figure 4c) of samples No.1 and 3 with an asphaltene content of 1.0 wt. % and n-paraffins 63 wt. %. According to the developed method [35] on the basis of GOST 33360-2015, the samples are filtered through 2 filters and then washed with a mixture of heptane (85%) and toluene (15%). The test shall be considered valid if the lower filter is light-colored. Even visually, a high content of the total sediment in the fuel mixture is visible, since after mixing there is a loss of stability of the dispersed system and coagulation of molecules, which leads to the precipitation of asphaltene compounds. The arithmetic mean of two measurements to determine the amount of TSP value in the mixture is 0.17 wt. %. Hence,  $r = 0.123\sqrt{X} = 0.05\%$ , which means  $CI = S_{av} + r = \left(\frac{0.02+0.01}{2}\right) + 0.05 = 0.065$ . As a result,  $0.17 \geq 0.065$ , i.e.,  $S_{av} \geq CI$ , it follows that this mixture of fuels is incompatible, which causes active sedimentation.

Theoretical studies of the influence of the composition of residual fuels on sediments were carried out for laboratory experiments. On the basis of known theoretical data, sediments in the fuel system are primarily influenced by changes in n-alkane concentration, as well as asphaltene content. Theoretical evidence of no influence of isoparaffins on the loss of stability of Asphaltenes was taken into account in the design of the experiment, as was the minimal influence of aromatic hydrocarbons with less than 10 wt. % in the fuel system [32]. The correlation-regression analysis performed confirmed these data. All these factors allowed us to optimize the number of laboratory tests required.

### 3. Results

Laboratory tests have been performed according to arbitration methods to determine the quality indicators of the fuel samples considered. The results of the tests are presented in Table 1.

**Table 1.** Quality indicators of residual fuels.

No.	Indicator Name	Unit of Measurement	Regulation of the Test Method	Result			
				Sample No.1	Sample No.2	Sample No.3	Sample No.4
1	Density at 15 °C	kg/m <sup>3</sup>	ISO 12185	833.5	901.0	956.0	976.0
2	Kinematic viscosity at 50 °C	mm <sup>2</sup> /s	GOST 33 ISO 3104	12.1	34.5	321.5	680.1
3	Flashpoint PMCC	°C	GOSTREN ISO 2719	181.0	110.0	98.0	110.0
4	Sulfur mass fraction	%	GOST R 51947 ISO 8754	0.004	0.046	1.276	2.668
5	Pourpoint	°C	ASTM D 6749	26.0	10.0	16.0	20.0
6	Mass fraction of water	%	GOST R 51946 ISO 3733	–	–	0.05	0.1
7	Total sediment accelerated (TSA)	%	GOST R 50837.6 ISO 10307-2	0.01	0.01	0.02	0.03
8	Total sediment potential (TSP)	%	GOST R 50837.6 ISO 10307-2	0.01	0.01	0.02	0.04

According to the results of laboratory tests of samples to determine quality indicators, the fuels submitted according to the classification ISO 8217, GOST R 54299-2010, and GOST 32510-2013 correspond to the brands RMD-80—sample No.1 and 2, RMG-380—sample No.3, and RMK 700—sample No.4.

Table 2 presents the results of laboratory tests to determine the group hydrocarbon composition of the fuels.

**Table 2.** Analysis of the hydrocarbon group composition of fuel samples.

Fuel Samples	Asphaltenes, wt. %	n-Alkanes, wt. %	Isoalkane, wt. %	Naphthenes, wt. %	Alkenes, wt. %	Aromatic Hydrocarbons, wt. %	Resins, wt. %
No.1	–	71.93	18.35	2.62	5.55	1.55	–
No.2	–	38.68	55.09	4.95	–	1.28	–
No.3	2.53	54.14	22.74	5.43	0.57	14.12	0.47
No.4	7.15	51.15	20.71	4.37	0.41	15.70	0.51

Based on the results of determining the group hydrocarbon composition of the studied samples of marine residual fuels, it can be concluded that samples No.1, 3, and 4 are secondary oil refinery products due to the content of alkenes in their composition. Sample No.1 has a high content of normal type alkanes, and sample No.2 contains isoparaffins. The samples are selected in such a way that the components can be mixed to select the compositions of the fuel mixture, with a subsequent determination of the compatibility and stability of the fuels [33].

According to the results obtained to determine the group composition of the study objects, namely samples No.1, 2, 3, and 4, 112 different fuel compositions were prepared with an asphaltene content from 0.5 to 3.5 wt. %, and simultaneously with an n-paraffin content from 55 to 70 wt. %, due to the developed computer program. On the basis of the results of the calculations, 7 series of single-factor experiments were planned and carried out using the newly developed method. In the first series of laboratory experiments, the

asphaltene content in the fuel mixture corresponded to 0.5 wt. %, while the n-paraffin content varied from 55 to 70%. By analogy, a series of tests have been carried out with asphaltene content of 1.0, 1.5, 2.0, 2.5, 3.0, and 3.5 wt. %. The main indicators of the quality of the fuel compositions obtained and the TSP sediment content values for a series of tests with an asphaltene content of 0.5 wt. % are presented in Table 3.

**Table 3.** Group composition, main quality indicators, and TSP values at an asphaltene content of 0.5 wt. % in the fuel composition.

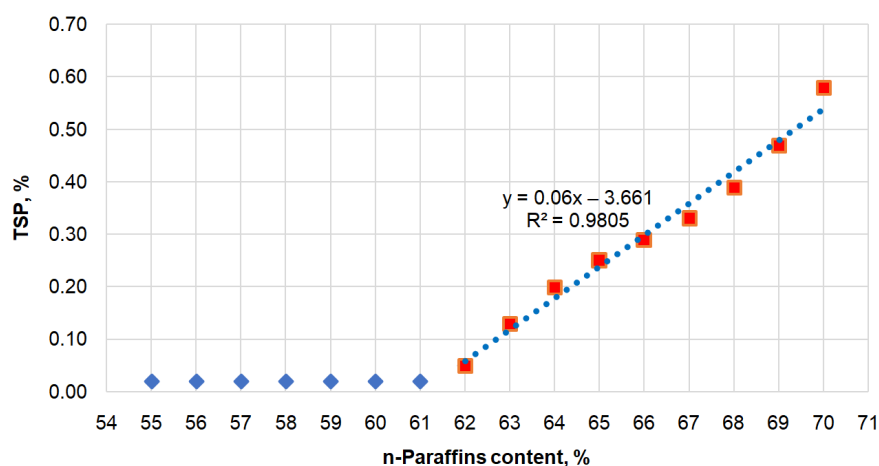
No.	Asphaltenes, %	n-Paraffins, %	Isoparaffins, %	Aromatic Hydrocarbons, %	Density at 15 °C, kg/m <sup>3</sup>	Kinematic Viscosity at 50 °C, mm <sup>2</sup> /s	Sulfur, %	TSP Values, %
1	0.5	54.91	34.05	4.00	885.7	30.74	0.29	0.02
2		55.92	32.93	4.01	883.6	29.63	0.29	0.02
3		56.94	31.82	4.01	881.5	28.57	0.29	0.02
4		57.95	30.71	4.01	879.4	27.56	0.28	0.02
5		58.95	29.61	4.01	877.3	26.60	0.28	0.02
6		59.95	28.51	4.01	875.2	25.69	0.28	0.02
7		60.94	27.42	4.02	873.2	24.82	0.28	0.02
8		61.93	26.33	4.02	871.1	24.00	0.27	0.05
9		62.92	25.25	4.02	869.1	23.20	0.27	0.13
10		64.06	24.00	4.02	866.7	22.33	0.27	0.20
11		65.04	22.93	4.02	864.7	21.61	0.26	0.25
12		66.01	21.86	4.02	862.7	20.93	0.26	0.29
13		66.98	20.80	4.02	860.7	20.28	0.26	0.33
14		67.94	19.74	4.02	858.7	19.65	0.25	0.39
15		69.03	19.02	3.59	853.5	17.75	0.23	0.47
16		70.05	18.66	2.85	846.4	15.40	0.20	0.58

For each fuel composition, parallel laboratory tests were performed, and the result was given as the arithmetic mean of the two tests.

Laboratory investigations carried out on the basis of the developed method for determining fuel compatibility and stability made it possible to determine the activity of precipitation formation. In the first series of experiments, the asphaltenes content in the composition of fuel mixtures was 0.5 wt. %; only the content of n-paraffins changed. According to the results obtained, presented in Table 3, the asphaltenes precipitation begins when the content of n-paraffins is 62 wt. %, and the most active precipitation is observed at 70 wt. % of the n-paraffin content.

When the paraffin content of normal structure is from 55 to 61%, the reaction is not observed. Due to the approximation, the dependences of the influence of n-paraffins on the deposition of agglomerates and heavy hydrocarbon components (1) were obtained with the approximation value  $R^2 = 0.9805$  (Figure 5) with n-paraffin content in the fuel composition in fuels ranging from 62 to 70 wt. % and of asphaltene content 0.5 wt. %:

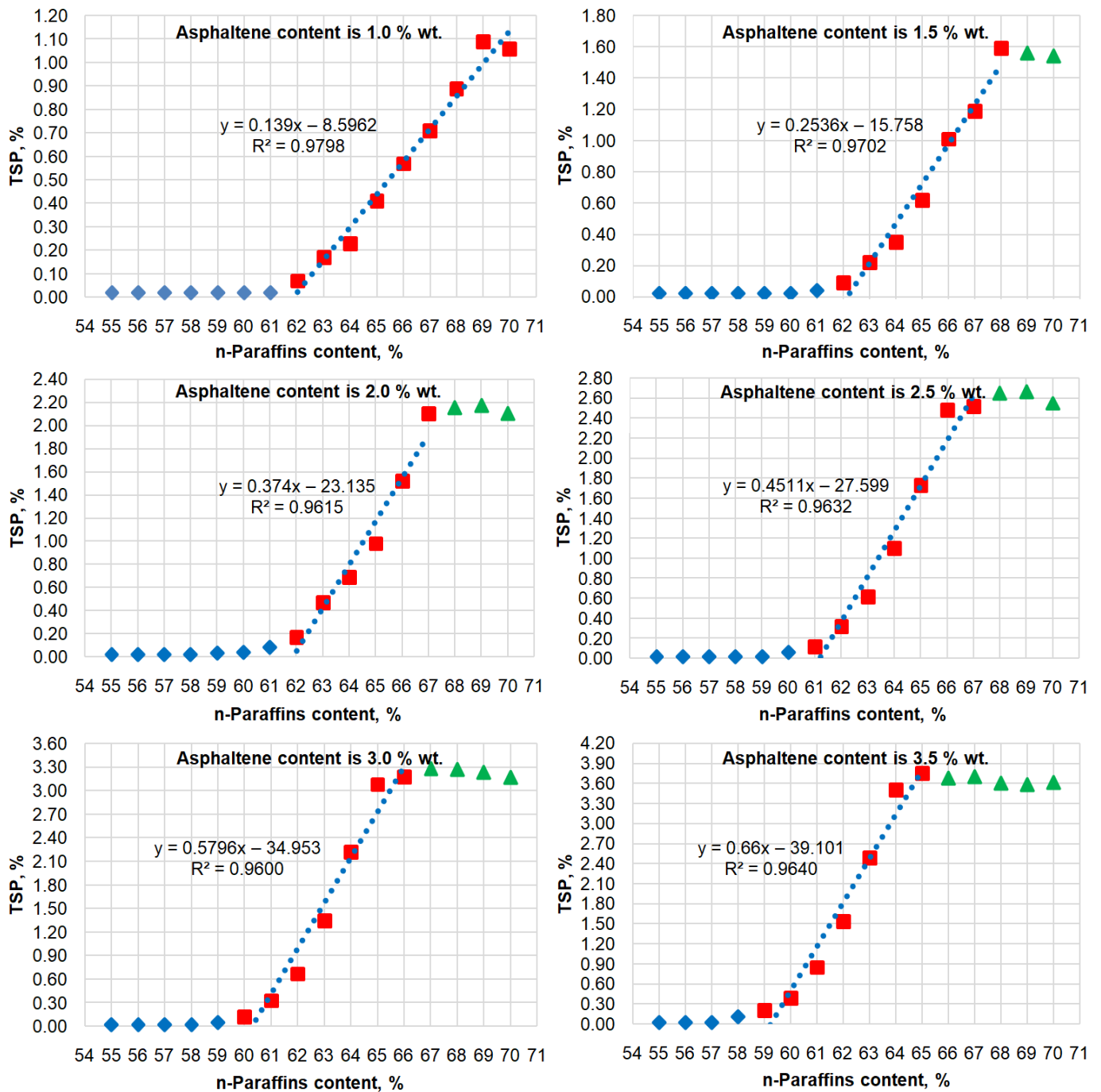
$$y = 0.06 \cdot x - 3.6611. \tag{2}$$



**Figure 5.** Influence of n-paraffins on the manifestation of incompatibility with an asphaltene content of 0.5 wt. %.

It should be noted that laboratory tests were also performed, which were not included in the experimental plan, namely, at a content of 71 wt. % normal-type paraffins, and the TSP value was 0.56%. The result shows that higher values of the TSP values with an increase in the proportion of n-paraffins are not observed, since saturation and maximum sedimentation occur.

Furthermore, the following experimental studies were carried out in a similar way at different asphaltene content, the results of which are shown in Figure 6.

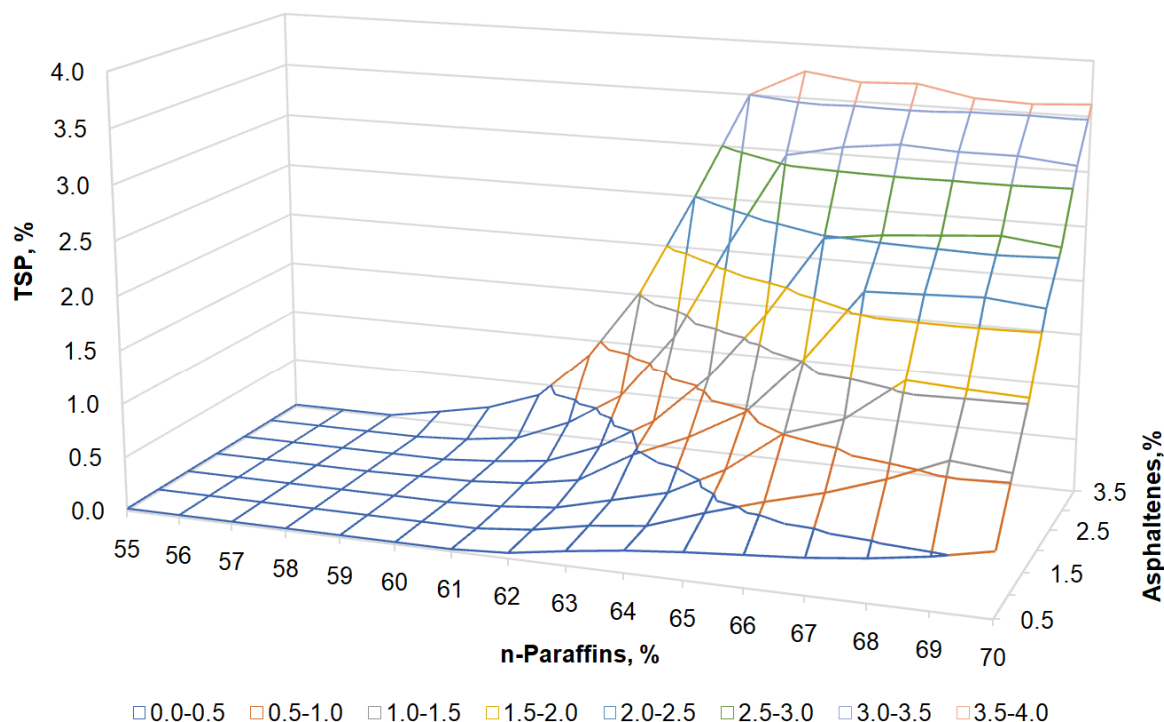


**Figure 6.** Dependences of the influence of n-paraffins on total sediments at an asphaltene content from 1.0 to 3.5 wt. %. Blue diamonds—no reaction, Red squares—coagulation process, Green triangles—saturation of the coagulation reaction.

As part of the planning of the experiment, 7 series of single-factor experiments were performed on the laboratory method developed to determine the compatibility and stability



of fuel components. Based on the results of the studies carried out, the dependences of the influence of n-paraffins on sedimentation activity in fuel mixtures with asphaltene content from 0.5 to 3.5% with a step of 0.5% were obtained. A three-dimensional visualization of the research results is shown in Figure 7.



**Figure 7.** Three-dimensional visualization of the resulting experimental data on the influence of n-paraffins and asphaltenes on the manifestation of incompatibility.

The numerical interpretation of this three-dimensional model of the influence of asphaltenes and n-paraffins on sediment formation is presented in Table 4.

**Table 4.** Indicators of the influence of n-paraffins and asphaltenes on sedimentation.

n-Paraffins, %	Asphaltenes, %						
	0.5	1.0	1.5	2.0	2.5	3.0	3.5
55	0.02	0.02	0.02	0.02	0.02	0.02	0.02
56	0.02	0.02	0.02	0.02	0.02	0.02	0.02
57	0.02	0.02	0.02	0.02	0.02	0.02	0.02
58	0.02	0.02	0.02	0.02	0.02	0.02	0.11
59	0.02	0.02	0.02	0.03	0.02	0.05	0.21
60	0.02	0.02	0.02	0.04	0.06	0.12	0.39
61	0.02	0.02	0.04	0.08	0.12	0.33	0.85
62	0.05	0.07	0.09	0.17	0.32	0.65	1.54
63	0.13	0.17	0.22	0.47	0.62	1.28	2.49
64	0.20	0.23	0.35	0.69	1.10	2.22	3.50
65	0.25	0.41	0.62	0.98	1.73	3.08	3.75
66	0.29	0.57	1.01	1.52	2.48	3.19	3.68
67	0.33	0.71	1.19	2.18	2.55	3.25	3.70
68	0.39	0.89	1.59	2.20	2.59	3.22	3.60
69	0.47	1.11	1.56	2.22	2.63	3.22	3.58
70	0.58	1.06	1.54	2.17	2.57	3.17	3.61

On the basis of the experimental data obtained, it is possible to determine the dependencies of the influence of the composition of fuel mixtures on sediments. However, the data presented characterize dependencies only for specific contents of the fuel com-

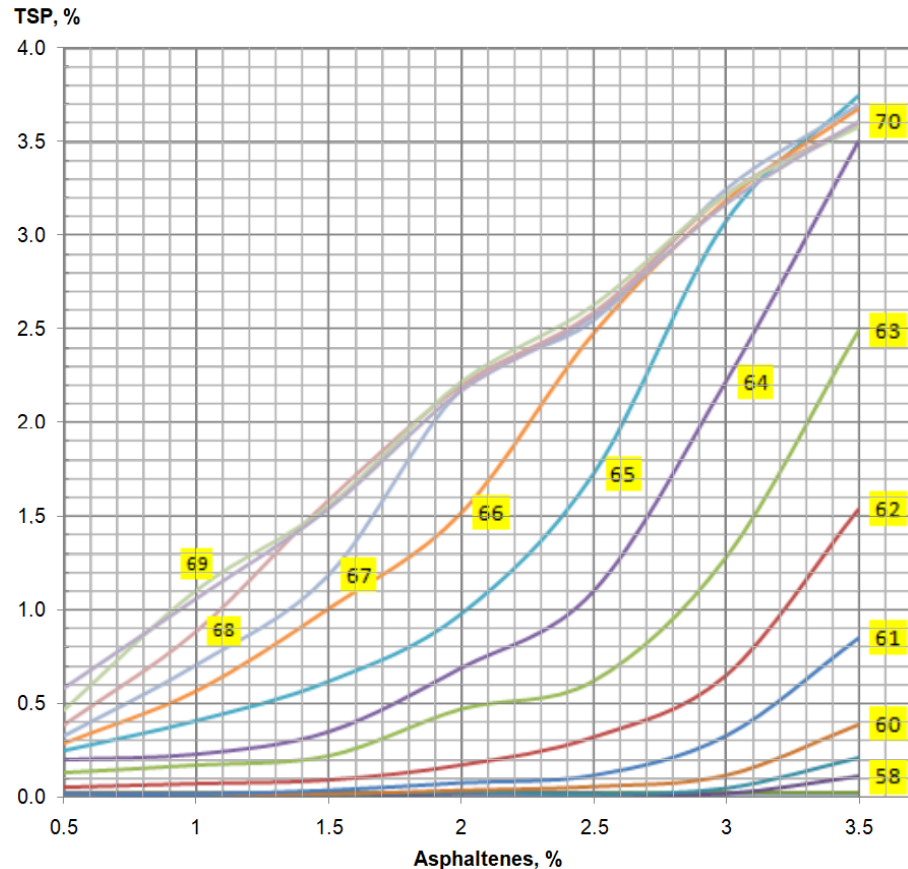
position, which is difficult to apply in practice, so it is necessary to develop a tool to measure sedimentation activity at different values of n-paraffins and asphaltenes in the ranges considered.

In addition, it is worth noting the resulting trend, namely that the maximum TSP values correlate with the asphaltene content that within 10% (Table 4). This can be explained by the fact that asphaltenes are fully precipitated, where heavy fuel components are also present. To numerically confirm this hypothesis, a correlation-regression analysis of the numerical data received is performed, which is presented in Table 5. Data for maximum TSP values were taken with an asphaltene content of 0.5–3.5 wt. %. The results show a high dependency, and the reliability R values are close to 1.

**Table 5.** Correlation and regression analysis of the maximum content of TSP and asphaltene.

<b>Multiple R</b>	0.999471
<b>R-square</b>	0.998943
<b>Normalized R-square</b>	0.998731
<b>Standard error</b>	0.038477
<b>Significance of F</b>	1.24E-08
<b>Student t-test</b>	68.7256

To obtain a universal tool that will allow to determine the manifestation of incompatibility of the components of the fuel mixture at different values of n-alkanes (55–70 wt. %) and asphaltenes (0.5–3.5 wt. %) in the ranges considered, a nomogram based on experimental data has been developed and is presented in Figure 8.



**Figure 8.** Nomogram of the influence of asphaltene and n-paraffin (marked with percentage) on the activity of precipitation formation.

The nomogram is built using MS Excel software complex, based on the experimental data obtained. On the X-axis, the asphaltene values are represented in wt. % and on the Y-axis, and the data on the sediment content TSP in %. The linear graphs represent n-paraffins in the fuel mixture. The line graphs represent n-paraffins in the composition of the fuel mixture. This makes it possible to determine intermediate values of the sediment content.

#### 4. Discussion

It is important to note that, today, oil refineries in the EU and Russia are not able to fully provide the consumer with a new type of marine fuel, since this requires a significant revision of the approach to oil refining and spending significant capital investments. Since bunkering companies actively carry out fuel mixing operations, in order to obtain the required quality indicators, the article attempts to assess the viability of this approach and analyze possible solutions.

Based on the data obtained and laboratory tests, several conclusions can be drawn.

First, when the content of n-paraffins is less than 57 wt. % in the composition of fuel mixtures, sedimentation is not observed. The absence of coagulation in Figures 5 and 6 is shown with a blue diamond (rhombus).

Second, the higher the asphaltene content of the fuel mixture, the lower the n-paraffin content required for the manifestation of incompatibility. In asphaltene content 0.5 wt. %, incompatibility is observed at 62 wt. % of n-paraffins, and, in asphaltene content, 3.5 wt. %—n-paraffins 58 wt. %. The coagulation process in Figures 5 and 6 is shown in red squares.

Finally, the maximum TSP values depend on the asphaltene content. Similar values are observed with an increase in the proportion of n-paraffin. With further increases in n-alkanes, sedimentation remains at the same level. This is due to the fact that, at the critical concentration of n-paraffins, the asphaltenes are fully precipitated and saturated. This is due to the fact that, when the critical concentration of n-paraffins is reached, asphaltenes completely precipitate, and saturation is observed (shown by the green triangles in Figures 5 and 6).

Present results make it possible to calculate the possibility of incompatibility in the mixing of marine residual fuels and their applicability in practice. Due to the obtained dependences of the influence of n-paraffins and asphaltenes on the manifestation of incompatibility, it becomes possible to reduce risks in advance when building a logistics chain for the supply of fuels to marine fuel terminals and oil tank farms. In connection with the absence of asphaltene and n-paraffin content in the list of basic indicators in the international standard ISO 8217, authors will recommend to include these parameters in the standard. This will allow shipowners and buyers to assess in advance the risks of incompatibility and preserve the quality of fuels. Furthermore, the new method considered for determining the compatibility and stability of fuel components makes it possible, before the actual pumping, to obtain data on possible sedimentation and select the optimal component ratio without deterioration of quality. The developed method and the dependencies received are patented [35,36] and introduced into production, namely at the marine fuel terminal of KONTUR St. Petersburg LLC, which is a subsidiary of Baltic Fuel Company LLC.

#### 5. Conclusions

(1) A method for determining the compatibility and stability of components of a fuel mixture has been developed and patented. The proposed method makes it possible to determine the stability and compatibility of fuels prior to actual fuel blending in tanks and storage facilities by means of a developed laboratory test algorithm and the calculation of a compatibility index, allowing for determination of quantitative characteristics of precipitation.

(2) The dependence of asphaltenes and n-paraffins in the fuel mixture on precipitation by experimental method is obtained, and correlation and regression analysis of the obtained data is performed. A nomogram has been developed for the dependence of sediment

formation in the fuel mixture on the concentration of n-paraffins and asphaltenes in the fuel composition, with the content of n-paraffins from 55 to 70 wt. % and asphaltenes from 0.5 to 3.5 wt. %.

(3) It has been determined that, once maximum TSP values have been reached with a further increase in the n-paraffin content, saturation is observed, and sedimentation values remain at the same level as a result of fully precipitation of asphaltenes in the residual fuel mixture. Maximum TSP values have been found to be correlated with asphaltene content and to not significantly exceed them within 10%.

## 6. Patents

Method of determining compatibility and stability of fuel mixture components. Available online: <https://new.fips.ru/ofpstorage/Doc/IZPM/RUNWC1/000/000/002/733/748/%D0%98%D0%97-02733748-00001/document.pdf> (accessed on 25 July 2021).

Program for calculating kinematic viscosity, density, sulfur and water content for a mixture of crude oil and petroleum products. Available online: <https://new.fips.ru/ofpstorage/Doc/PrEVM/RUNWPR/000/002/020/613/357/2020613357-00001/document.pdf> (accessed on 25 July 2021).

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## Abbreviations

GOST	Russian government standard
CI	Compatibility index
ISO	International organization for standardization
SARA	Saturate, aromatic, resin, and asphaltene
TSA	Total sediment accelerated
TSP	Total sediment potential

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